Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	4,201			159,267	2,607	3,284	-308	168,687	980	o	9,594
Natural Gas Plant Liquids and Liquefied Refinery Gases	7,557	-36	8,650	10,328	12,101		-717	3,596	1,525	34,196	6,901
Pentanes Plus	1,262	-36			-19		0	39	160	1,008	31
Liquefied Petroleum Gases	6,295		8,650	10,328	12,120		-717	3,557	1,364	33,189	6,870
Ethane/Ethylene	103		57	- 10,020	-		0	- 0,007	- 1,001	160	- 0,070
Propane/Propylene	4,205		7,120	9,336	12,098		-545	_	300	33,004	5,084
Normal Butane/Butylene	987		1,386	261	22		-232	1,372	1,064	452	1,472
Isobutane/Isobutylene	1,000		87	731	_		60	2,185	-	-427	314
Other Liquids		3,859		134,689	280,794	24,693	-3,695	446,854	2,732	-1,856	58,240
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,870		2,750	58,016	-3,321	1,406	58,408	1,501	0	8,304
Hydrogen				_	_	651		651	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	21	_	_	21	0	_
Renewable Fuels (including Fuel Ethanol)		3,870		1,916	58,016	-3,159	1,406	57,757	1,480	0	8,304
Fuel Ethanol ⁶		3,086		1,725	56,041	-1,170	1,685	56,521	1,476	0	7,837
Renewable Fuels Except Fuel Ethanol		784		191	1,976	-1,990	-279	1,236	4	0	467
Other Hydrocarbons				834	_	-834	_	_	_	0	-
Unfinished Oils				21,644	-42		848	22,610	_	-1,856	6,350
Motor Gasoline Blend.Comp. (MGBC)		-11		110,295	222,820	28,014	-5,949	365,836	1,231	0	43,586
Reformulated		_		27,039	46,984	1,640	-4,027	79,690	0	0	14,338
Conventional Aviation Gasoline Blend. Comp		-11 		83,256	175,836	26,374	-1,922	286,146	1,231	0	29,248
·											
Finished Petroleum Products		_	621,273	71,295	296,455	-24,959	-17,181		42,874	938,370	74,781
Finished Motor Gasoline		_	513,795	8,626	71,425	-26,844	-1,936		733	568,205	7,635
Reformulated		-	215,202			6,439	-152		33	221,761	12
Conventional		_	298,593	8,626	71,425	-33,283	-1,784		700	346,445	7,623
Finished Aviation Gasoline			-1	2	2,050		-59			2,110	112
Kerosene-Type Jet Fuel			9,028	2,371	86,827		-1,732		437	99,521	8,588
Kerosene			21	132	-		-452		216	389	1,277
Distillate Fuel Oil ⁷			60,958	19,594	130,092	1,885	-15,519		23,666	204,382	39,685
15 ppm sulfur and under ⁸			39,602	12,031	100,883	1,885	-1,425		7,183	148,642	20,877
Greater than 15 ppm to 500 ppm sulfur ⁸			644	1,559	4,024	-	-1,456		6,262	1,421	1,284
Greater than 500 ppm sulfur Residual Fuel Oil ⁹			20,712	6,004	25,185		-12,638		10,220	54,319	17,524
Less than 0.31 percent sulfur			10,163 2,656	35,637 8,130	1,608		1,224 -764		10,718 NA	35,466 NA	10,777 1,338
			1,117	3,141	126		1,210		NA NA	NA NA	3,389
0.31 to 1.00 percent sulfur			6,390	24,366	1,482		778		NA NA	NA NA	6,050
Petrochemical Feedstocks			788	431	1,482		-20		INA	1,377	154
Naphtha for Petro. Feed. Use			788	396	284		-20		_	1,488	154
Other Oils for Petro. Feed. Use			/ 100	35	-146		-20		_	-111	134
Special Naphthas			123	58	-140		-8		410	-221	34
Lubricants			2,687	870	2,150		-113		1,353	4,467	1,038
Waxes			54	412	2,130		-89		410	145	1,030
Petroleum Coke			6,893	597	_		_		3,428	4,062	-
Marketable			2,329	597	_		_		3,428	-502	_
Catalyst			4,564							4,564	
Asphalt and Road Oil			9,397	2,565	2,165		1,527		1,412	11,188	5,318
Still Gas			6,842							6,842	
Miscellaneous Products			525	-	-		-4		93	436	34
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⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.